Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

November 17, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Georgia Power Company's 3rd Quarter 2025 Simple Solar Program Status Report; Docket No. 40161

Dear Ms. Tanner:

Enclosed is Georgia Power Company's Simple Solar Status Report for the 3rd quarter of 2025. This is the twenty-fifth quarterly report for the Simple Solar program, which was introduced for customer participation on January 1, 2017.

This filing contains certain information that is being filed under the public disclosure rules of the Commission. Furthermore, this letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

Please call me at (404) 506-7106 or Cheryl Johnson at (404) 506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah Haswell

Jeremiah Haswell
Director, Regulatory Affairs
jhaswell@southernco.com

Enclosures

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

GEORGIA POWER COMPANY

Affidavit and Basis for the Assertion that the Information Submitted is a Trade Secret

As part of the Final Order in Georgia Public Service Commission ("Commission") Docket No. 40161, Georgia Power Company (the "Company") is providing the Simple Solar Program's quarterly status report. The report contains proprietary data and information generated by the Company ("Information). The Information is a trade secret of the Company, the Southern Company ("Southern") and its affiliates.

Information derives economic value from not being generally known to, and not being readily ascertainable by proper means, by other people who can obtain economic value from its disclosure or use. Additionally, the Information is subject to extensive efforts to maintain its secrecy.

Specifically, the Information contains detailed pricing information concerning procurement of Renewable Energy Credits ("RECs") for the Company's Simple Solar Program. The Information includes data not currently in the public domain. Potential REC suppliers for Simple Solar could use the information to obtain a detailed picture of the REC purchase details of the program and thereby set a price floor for purchased RECs. Also, a competitor with a renewable energy program or product may be able to use the Information to price their own renewable energy products.

The Information is subject to substantial procedures to maintain its secrecy. Only select Company personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Sy Allen, first being duly sworn, deposes and states that he has reviewed the Simple Solar Program's quarterly status report and that to the best of his knowledge the information included in such report is accurate and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.

Sy Allen
Mgr, Renewable Programs / Georgia Power Company

Subscribed and sworn before me this 13 day of November 2025.



Georgia Power's Simple Solar Program
PSC Report - Q3 2025
Final - Public Disclosure

Georgia Power's Simple Solar Program

Q3 2025

SUMMARY

Final - Public Disclosure

	Prior Year Ending	January	February	March	April	May	June	July	August	September	YTD TOTAL
Total Participants	1,742	1,769	1,772	1,742	1,754	1,762	1,775	1,759	1,761	1,748	
Total kWh	27,983,234	2,780,031	2,479,914	2,110,664	2,003,364	2,250,869	2,830,042	3,501,635	3,306,664	2,932,143	**24,195,326**
Total Revenues	$350,049.37	$ 34,752.64	$ 31,066.40	$ 26,385.45	$ 25,043.59	$ 28,177.93	$ 35,384.97	$ 43,772.64	$ 41,372.96	$ 36,653.88	**$ 302,610.46**
Total REC Expense	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
Total Program Expenses	$55,573.21	$ 5,691.06	$ 13,963.61	$ 10,941.10	$ 15,629.86	$ 14,796.02	$ 15,051.69	$ 12,786.16	$ 32,030.78	$ 10,833.79	**$ 131,724.07**
TOTAL PROGRAM IMPACT	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**

Counts

COUNTS										
50% participants	562	**564**	**564**	**555**	**560**	**567**	**572**	**566**	**569**	**570**
Residential	558	560	560	551	555	561	566	560	562	563
Commercial	4	4	4	4	5	6	6	6	7	7
Industrial	0	0	0	0	0	0	0	0	0	0
100% participants	1,219	**1,205**	**1,208**	**1,187**	**1,194**	**1,195**	**1,203**	**1,193**	**1,192**	**1,178**
Residential	1145	1,133	1,132	1,115	1,120	1,121	1,124	1,114	1,112	1,101
Commercial	70	68	72	69	71	71	76	76	77	74
Industrial	4	4	4	3	3	3	3	3	3	3
Standard Total	1,781	**1,769**	**1,772**	**1,742**	**1,754**	**1,762**	**1,775**	**1,759**	**1,761**	**1,748**
Special Event Total	0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
TOTAL PARTICIPANTS	1,781	**1,769**	**1,772**	**1,742**	**1,754**	**1,762**	**1,775**	**1,759**	**1,761**	**1,748**

kWh

KWH										
Standard Total	27,983,234	**2,780,031**	**2,479,914**	**2,110,664**	**2,003,364**	**2,250,869**	**2,830,042**	**3,501,635**	**3,306,664**	**2,932,143**	**24,195,326**
50% participants	4,559,127	428,235	348,749	268,545	240,930	283,475	348,751	457,110	436,330	361,617	**3,173,742**
100% participants	23,424,107	2,351,796	2,131,165	1,842,119	1,762,434	1,967,394	2,481,291	3,044,525	2,870,334	2,570,526	**21,021,584**
Standard Total	27,983,234	**2,780,031**	**2,479,914**	**2,110,664**	**2,003,364**	**2,250,869**	**2,830,042**	**3,501,075**	**3,306,664**	**2,932,143**	**24,194,766**
Residential	19,883,216	1,927,430	1,587,294	1,240,988	1,111,799	1,262,121	1,535,484	2,024,238	1,868,946	1,529,478	**14,087,778**
Commercial	6,989,610	721,784	765,512	751,335	756,662	832,515	1,103,952	1,254,307	1,225,163	1,198,368	**8,609,598**
Industrial	1,110,408	130,817	127,108	118,341	134,903	156,233	190,606	222,530	212,555	204,297	**1,497,390**
Standard Total	27,983,234	**2,780,031**	**2,479,914**	**2,110,664**	**2,003,364**	**2,250,869**	**2,830,042**	**3,501,635**	**3,306,664**	**2,932,143**	
Special Event Total	0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
TOTAL KWH	27,983,234	**2,780,031**	**2,479,914**	**2,110,664**	**2,003,364**	**2,250,869**	**2,830,042**	**3,501,635**	**3,306,664**	**2,932,143**	**24,195,326**

Revenues

REVENUES											
50% participants	$ 56,994.17	**$ 5,353.48**	**$ 4,394.25**	**$ 3,357.57**	**$ 3,011.66**	**$ 3,544.11**	**$ 4,364.10**	**$ 5,714.56**	**$ 5,492.36**	**$ 4,520.85**	**$ 39,752.94**
Residential	$ 55,073.15	$ 5,109.77	$ 4,241.27	$ 3,260.20	$ 2,921.67	$ 3,387.52	$ 4,182.69	$ 5,514.27	$ 5,132.81	$ 4,201.47	**$ 37,951.67**
Commercial	$ 1,904.52	$ 243.71	$ 152.98	$ 97.37	$ 89.99	$ 156.59	$ 181.41	$ 200.29	$ 359.55	$ 319.38	**$ 1,801.27**
Industrial	$ 16.50	0	0	0	0	0	0	0	0	0	**0**
100% participants	$ 293,056.20	**$ 29,399.16**	**$ 26,672.15**	**$ 23,027.88**	**$ 22,031.93**	**$ 24,633.82**	**$ 31,020.87**	**$ 38,058.08**	**$ 35,880.60**	**$ 32,133.03**	**$ 262,857.52**
Residential	$ 193,726.33	$ 18,985.30	$ 15,667.32	$ 12,254.25	$ 10,977.30	$ 12,392.86	$ 15,020.25	$ 19,797.83	$ 18,268.61	$ 14,919.06	**$ 138,282.78**
Commercial	$ 85,466.25	$ 8,778.65	$ 9,415.98	$ 9,294.37	$ 9,368.34	$ 10,288.05	$ 13,618.04	$ 15,478.62	$ 14,955.05	$ 14,660.26	**$ 105,857.36**
Industrial	$ 13,863.62	$ 1,635.21	$ 1,588.85	$ 1,479.26	$ 1,686.29	$ 1,952.91	$ 2,382.58	$ 2,781.63	$ 2,656.94	$ 2,553.71	**$ 18,717.38**
Standard Total	$ 350,050.37	**$ 34,752.64**	**$ 31,066.40**	**$ 26,385.45**	**$ 25,043.59**	**$ 28,177.93**	**$ 35,384.97**	**$ 43,772.64**	**$ 41,372.96**	**$ 36,653.88**	
Special Event Total	0	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	
TOTAL REVENUES	$ 350,050.37	**$ 34,752.64**	**$ 31,066.40**	**$ 26,385.45**	**$ 25,043.59**	**$ 28,177.93**	**$ 35,384.97**	**$ 43,772.64**	**$ 41,372.96**	**$ 36,653.88**	**$ 302,610.46**

Georgia Power's Simple Solar Program

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Expenses

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		Prior Year Ending	January	February	March	April	May	June	July	August	September	TOTAL
	Total Revenues	$ 350,050.37	$ 34,752.64	$ 31,066.40	$ 26,385.45	$ 25,043.59	$ 28,177.93	$ 35,384.97	$ 43,772.64	$ 41,372.96	$ 36,653.88	**$ 302,610.46**
	Total REC Expense	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	Total Program Expenses	$ 55,573.21	$ 5,691.06	$ 13,963.61	$ 10,941.10	$ 15,629.86	$ 14,796.02	$ 15,051.69	$ 12,786.16	$ 32,030.78	$ 10,833.79	**$ 131,724.07**
	Total Program Impact	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	Marketing	0	0	0	0	0	0	0	0	0	0	0
	Labor	$ 53,551.93	$ 5,691.06	$ 13,963.61	$ 10,941.10	$ 15,629.86	$ 14,796.02	$ 14,372.61	$ 11,692.81	$ 31,879.01	$ 10,833.79	**$ 129,799.87**
	Other	$ 2,021.28	0	0	0	0	0	$ 679.08	$ 1,093.35	$ 151.77	0	**$ 1,924.20**
	TOTAL PROGRAM EXPENSES	$ 55,573.21	**$ 5,691.06**	**$ 13,963.61**	**$ 10,941.10**	**$ 15,629.86**	**$ 14,796.02**	**$ 15,051.69**	**$ 12,786.16**	**$ 32,030.78**	**$ 10,833.79**	**$ 131,724.07**
REC Expense	**REC EXPENSE**											
	Standard Total	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	50% participants	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	100% participants	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	Standard Total	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	Residential	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	Commercial	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	Industrial	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	Basic Plan Total	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	Special Event Total	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**
	TOTAL REC EXPENSE	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	**REDACTED**

Georgia Power's Simple Solar Program

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REC Inventory

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	Prior Year Ending	January	February	March	April	May	June	July	August	September	YTD TOTAL
REC Inventory											
REC Inventory											**TOTAL PURCHASED**
REC Purchases (kWhs)		0	13,128,000	0	0	9,335,000	0				**22,463,000**
REC Purchase Price (MWh)			REDACTED			REDACTED					
Weighted Monthly REC Price	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	
RECs in inventory (kWhs)	11,556,837	9,206,047	19,554,016	17,074,102	14,963,438	22,295,074	20,044,205	17,214,163	13,714,088	10,407,424	
RECs retired (kWhs)	2,350,790	2,780,031	2,479,914	2,110,664	2,003,364	2,250,869	2,830,042	3,500,075	3,306,664	2,932,143	**21,261,623**
RECs remaining (kWhs)	9,206,047	**6,426,016**	**17,074,102**	**14,963,438**	**12,960,074**	**20,044,205**	**17,214,163**	**13,714,088**	**10,407,424**	**7,475,281**	